

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,876	--	--	7,877	64	96	16,202	520	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,478	-22	625	163	--	17	534	1,200	2,492
Pentanes Plus	433	-22	--	9	--	12	146	197	65
Liquefied Petroleum Gases	3,045	--	625	154	--	5	388	1,004	2,427
Ethane/Ethylene	1,253	--	4	0	--	55	--	95	1,107
Propane/Propylene	1,159	--	583	131	--	-34	--	796	1,111
Normal Butane/Butylene	321	--	46	13	--	-14	176	107	112
Isobutane/Isobutylene	312	--	-8	10	--	-1	212	6	97
Other Liquids	--	1,171	--	1,303	217	6	2,221	496	-31
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,171	--	73	103	4	1,198	144	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	11	-9	2	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	1,098	--	62	-107	3	977	74	0
Fuel Ethanol	--	997	--	2	-22	-5	915	68	0
Renewable Fuels Except Fuel Ethanol	--	101	--	60	-85	8	62	6	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	577	--	-6	393	222	-31
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	652	115	7	630	130	0
Reformulated	--	--	--	191	186	4	374	0	0
Conventional	--	0	--	462	-72	4	256	130	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,441	715	-4	12	--	2,972	17,170
Finished Motor Gasoline	--	3	9,989	59	-93	0	--	631	9,327
Reformulated	--	--	3,244	--	-187	0	--	--	3,057
Conventional	--	3	6,744	59	95	0	--	631	6,269
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,643	147	--	7	--	176	1,606
Kerosene	--	--	13	2	--	-1	--	9	7
Distillate Fuel Oil ⁵	--	--	4,845	147	88	13	--	1,190	3,877
15 ppm sulfur and under	--	--	4,526	99	88	17	--	1,007	3,689
Greater than 15 ppm to 500 ppm sulfur	--	--	120	4	--	1	--	117	7
Greater than 500 ppm sulfur	--	--	198	44	--	-5	--	66	182
Residual Fuel Oil ⁶	--	--	419	225	--	-2	--	288	357
Less than 0.31 percent sulfur	--	--	48	11	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	26	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	320	188	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	291	31	--	0	--	--	323
Naphtha for Petro. Feed. Use	--	--	192	26	--	0	--	--	218
Other Oils for Petro. Feed. Use	--	--	100	5	--	0	--	--	105
Special Naphthas	--	--	35	14	--	0	--	--	49
Lubricants	--	--	166	39	--	-3	--	78	130
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	909	10	--	3	--	574	342
Marketable	--	--	676	10	--	3	--	574	109
Catalyst	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil	--	--	331	36	--	-5	--	20	352
Still Gas	--	--	694	--	--	--	--	--	694
Miscellaneous Products	--	--	91	0	--	0	--	1	90
Total	12,354	1,152	20,065	10,058	277	131	18,957	5,188	19,631

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.